

Figure 1



System Data Flow Overview

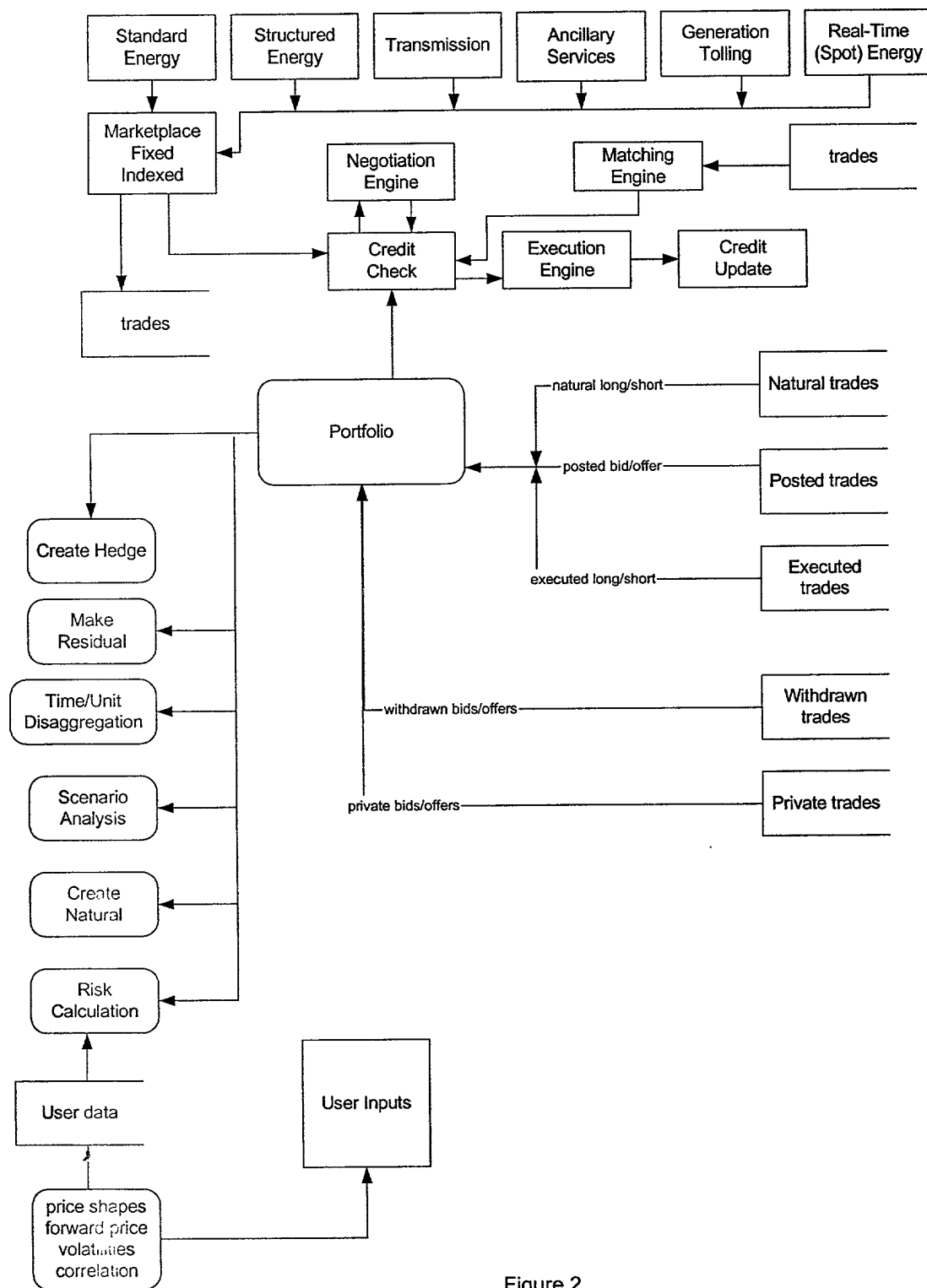


Figure 2



3
5
11

[illegible][illegible]

Fig. 5

SEP 16 2002



Logout Information
Marketplace, Structuring Tools, Matching, User Inputs, Messages, General Settings
Standard Energy, Transmission, Ancillary Services, Generator Tolling, Real Time, Custom Party
NorthEast, Midwest, South, West

☒ Negotiate
☒ View My
☒ Customize

Depth\Neg	Location	Hour End	Date	Bid Id	Bid Size	Bid Price	Offer Pk	Offer Size	Offer Id	Last Price
AP	AP	19	27-Nov-2001							
AP	AP	20	27-Nov-2001							
AP	AP	21	27-Nov-2001							
AP	AP	22	27-Nov-2001							
AP	AP	23	27-Nov-2001							
AP	AP	24	27-Nov-2001							
AP	AP	01	28-Nov-2001							
AP	AP	02	28-Nov-2001							
AP	AP	03	28-Nov-2001							
AP	AP	04	28-Nov-2001							
AP	AP	05	28-Nov-2001							
AP	AP	06	28-Nov-2001	RT-031700	90	31.75	75		RT-031800	
AP	AP	07	28-Nov-2001	RT-031706	120	32				
AP	AP	08	28-Nov-2001							
AP	AP	09	28-Nov-2001							
AP	AP	10	28-Nov-2001	RT-031806	100	37				
AP	AP	11	28-Nov-2001							
AP	AP	12	28-Nov-2001	RT-031802	50	39				
AP	AP	13	28-Nov-2001	RT-031806	120	40				
AP	AP	14	28-Nov-2001							
AP	AP	15	28-Nov-2001							
AP	AP	16	28-Nov-2001							
AP	AP	17	28-Nov-2001							
AP	AP	18	28-Nov-2001							
AP	AP	19	28-Nov-2001							
AP	AP	20	28-Nov-2001							
AP	AP	21	28-Nov-2001							
AP	AP	22	28-Nov-2001							

☐ Create Realtime Buy

Please specify the price and size to create a Bid for the hour ending... 10 on 28-Nov-2001

Price (MWh) \$: 37

Size (MWh) MWh: 100

Submit Cancel

Real-Time Marketplace

Fig. 6

[illegible]

700

8
10
11



9
F100

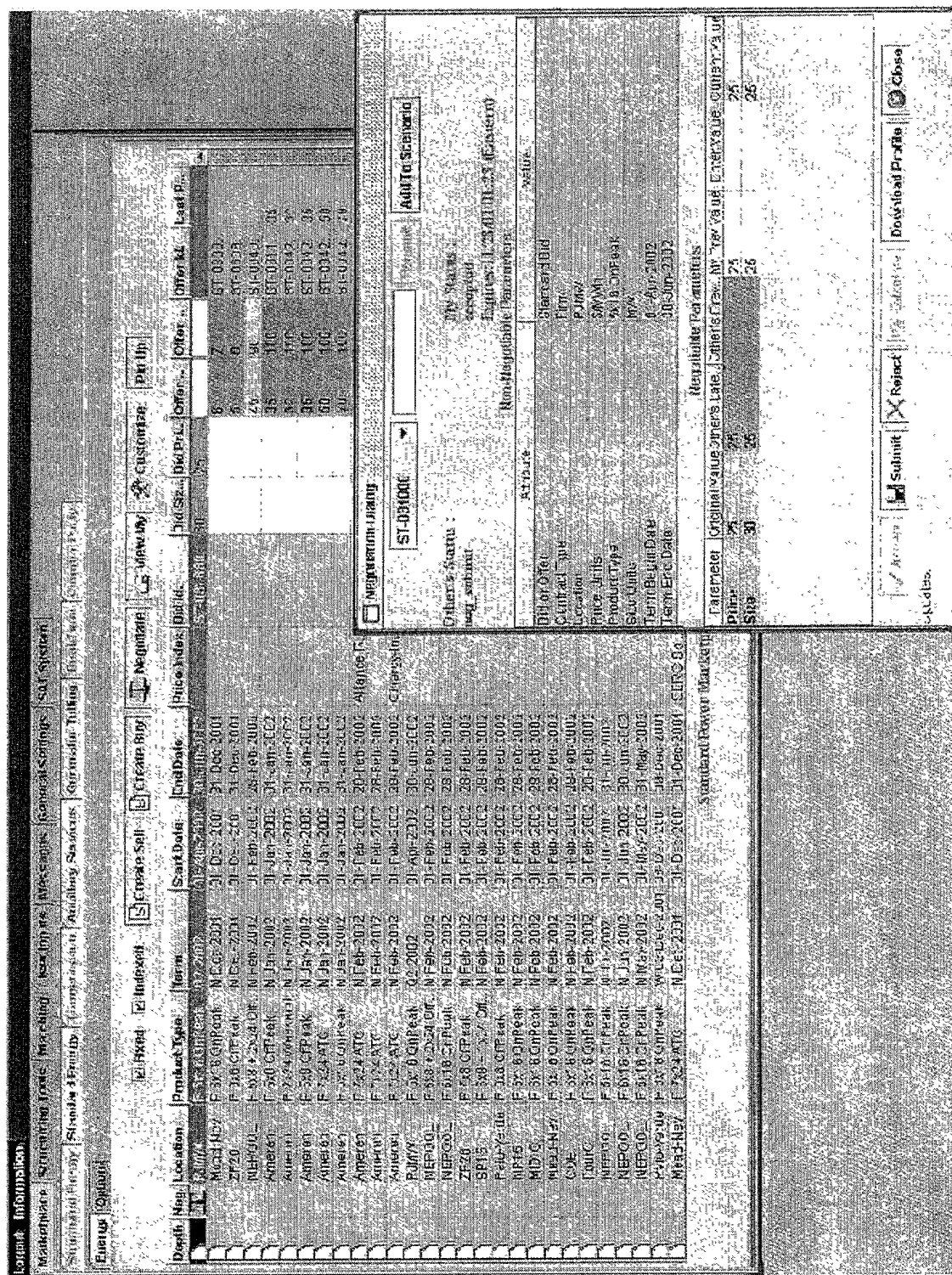
SEP 16 2002
OIPF JCS
TRADEMARK OFFICE

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11

12

Page 4 of 4

✂️ Customize

Pin Up

•

•

Depth	Neg	Location	Contract Type	Start Date	End Date	Price	Bid Id	Bid Size(N)	Bid LF	Bid Price(t)	Bid PF	Char Size(L)	Offer LF	Offer Price	Offer PF	Offer Id	Last Price(t)
1		NP15	Firm	01-Jan-2002	31-Jan-2002							15.59	77.96%	88.69	82.37%	SR-021872	
•		NP15-W	Firm	01-Jan-2002	31-Jan-2002							15.59	77.96%	88.69	82.37%	SR-021872	
•		NP15-W	Firm	01-Apr-2002	30-Apr-2002							175.94	77.96%	88.69	100.00%	SR-013562	
•		NP15-W	Firm	01-May-2002	31-May-2002							85.83	63.86%	79.00	100.00%	SR-013178	
•		NP15-W	Firm	01-Jun-2002	30-Jun-2002							125.87	69.37%	72.00	100.00%	SR-013777	
•		NP15-E	Firm	01-Jul-2002	30-Jul-2002							348.83	84.76%	74.00	100.00%	SR-013731	
•		NP15-W	Firm	01-Aug-2002	31-Aug-2002							276.54	84.76%	74.00	100.00%	SR-013824	
•		NP15-W	Firm	01-Sep-2002	30-Sep-2002							38.28	84.57%	74.00	100.00%	SR-013803	
•		NP15-W	Firm	01-Oct-2002	31-Oct-2002							72.22	84.56%	74.00	100.00%	SR-013418	
•		NP15-E	Firm	01-Nov-2002	30-Nov-2002							114.3	85.22%	71.00	100.00%	SR-013844	
•		NP15-W	Firm	01-Dec-2002	31-Dec-2002							31.3	85.89%	74.00	100.00%	SR-013978	
•		NP15-W	Firm	01-Jan-2003	31-Jan-2003							197.3	84.76%	74.00	100.00%	SR-013418	
•		NP15-E	Firm	01-Feb-2003	31-Feb-2003							299.3	84.56%	74.00	100.00%	SR-013417	
•		NP15-E	Firm	01-Mar-2003	31-Mar-2003							51.3	81.53%	74.00	100.00%	SR-008100	
•		CNEOXY	Firm	01-Jun-2001	30-Jun-2001							8	118.00%	75.00	100.00%	SR-003864	
•		CNEOXY	Firm	10-Sep-2001	20-Sep-2001							31	67.20%	86.00	100.00%	SR-003514	
•		CNEOXY	Firm	01-Nov-2001	30-Nov-2001							32	12.96%	80.00	100.00%	SR-003244	
•		CNEOXY	Firm	22-Sep-2001	30-Sep-2001							50	10.90%	83.00	100.00%	SR-003328	
•		CNEOXY	Firm	01-Sep-2001	10-Sep-2001							8	12.85%	74.00	100.00%	SR-003130	
•		CNEOXY	Firm	19-Jun-2001	31-Jul-2001							9	51.60%	74.00	100.00%	SR-003123	
•		CNEOXY	Firm	02-Jun-2001	31-Jul-2001							28	99.57%	74.00	100.00%	SR-003153	
•		NEP15 ECAR	Firm	01-Aug-2001	31-Aug-2001							76	54.57%	74.00	100.00%	SR-003152	
•		CNEOXY	Firm	01-Aug-2001	31-Aug-2001							87	51.61%	74.00	100.00%	SR-003135	
•		CNEOXY	System-conn	01-Jun-2001	30-Jun-2001							37	67.20%	70.00	100.00%	SR-002883	
•		CNEOXY	Unit-Conn	01-Jun-2001	30-Jun-2001							37	67.20%	70.00	100.00%	SR-002882	
•		CNEOXY	Unit-Conn	01-Jun-2001	30-Jun-2001							37	67.20%	70.00	100.00%	SR-002881	
•		CNEOXY	Unit-Conn	01-Jun-2001	30-Jun-2001							37	67.20%	70.00	100.00%	SR-002880	
•		CNEOXY	Unit-Conn	01-Jun-2001	30-Jun-2001							37	67.20%	70.00	100.00%	SR-002879	
•		NP15-E	Firm	01-Feb-2002	27-Feb-2002							118	84.83%	74.00	100.00%	SR-013596	
•		NEPOOL	Firm	01-Jun-2001	30-Jun-2001							109	100.00%	56.32	88.51%	SR-020782	
•		NEPOOL	Firm	01-Jul-2001	30-Jul-2001							100	100.00%	57.16	84.15%	SR-013963	
•		NEPOOL	Firm	01-Aug-2001	31-Aug-2001												
•		NEPOOL	Firm	01-Sep-2001	30-Sep-2001												
•		NP15-W	Firm	01-Apr-2002	31-Apr-2002												
•		NP15-W	Firm	01-May-2002	31-May-2002												
•		NP15-W	Firm	01-Jun-2002	30-Jun-2002												
•		NP15-W	Firm	01-Jul-2002	30-Jul-2002												
•		NP15-W	Firm	01-Aug-2002	31-Aug-2002												
•		NP15-W	Firm	01-Sep-2002	30-Sep-2002												
•		NP15-W	Firm	01-Oct-2002	31-Oct-2002												
•		NP15-W	Firm	01-Nov-2002	30-Nov-2002												
•		NP15-W	Firm	01-Dec-2002	31-Dec-2002												
•		NP15-W	Firm	01-Jan-2003	31-Jan-2003												
•		NP15-W	Firm	01-Feb-2003	28-Feb-2003												
•		NP15-W	Firm	01-Mar-2003	29-Mar-2003												

NP15 - Firm - 01-Jan-2002 to 31-Jan-2002(21874)

Parameter	Value
Contract Type	Firm
Weighted average size	15.59
Weighted average price	108.83
Weighted Avg. Price Peak	100
Weighted Avg. Price Off Peak	50
Start Date	01-Jan-2002
End Date	31-Jan-2002
Location	NP15
Load Factor	77.96%
Price Factor	92.37%
Negotiation Allowed	Eligible
Generation Type	Physical

☒ Load

☒ Price

☐ Download All

☐ Plot All

☐ Close

Structured Power Markers to Place

126